



CNBM



JETION
SOLAR

Visionary Green Energy

Crystalline Silicon Solar Photovoltaic Modules INSTALLATION MANUAL

**Please read this manual carefully before installation
and keep it for future reference.**

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INTRODUCTION

- Jetion Solar photovoltaic modules consist of crystalline silicon solar cells, high transmission and low iron tempered glass, anti-aging EVA and high flame resistant back sheet, and anodized aluminum alloy frame.
- Jetion modules are qualified for international standard IEC61215 and IEC61730. Jetion modules can be used in ground PV stations, roof solar systems, communication stations and BIPV etc.
- We are committed to providing technical and installation support for our customers worldwide.
- This INSTALLATION MANUAL is applicable to the installation of the following Jetion modules:

JT***SPh	JT***SPh(1500)	JT***PPg	JT***PPg(1500)
JT***SAh	JT***SAh(1500)	JT***PAg	JT***PAg(1500)
JT***PHh(1500)	JT***PGh(1500)	JT***SHh(1500)	JT***SGh(1500)

Notes: 1、JT***PPg is used here as an example, where “***” is the nominal power of the related Jetion module.
 2、All of the following module types include (1500) series.

JTXXXPPg series outer dimensions:1640×992×35mm&1650×992×35mm&1666×1002×35mm

Type	JT265 PPg	JT270 PPg	JT275 PPg	JT280 PPg	JT285 PPg	JT290 PPg		
Maximum Power Pm(W)	265	270	275	280	285	290		
Rated Voltage(Vm) at STC (V)	30.7	30.9	31.1	31.3	31.5	31.8		
Rated Current (Im) at STC (A)	8.69	8.79	8.89	9.00	9.10	9.17		
Short Circuit Current (Isc)at STC (A)	9.20	9.27	9.35	9.45	9.54	9.60		
Open Circuit Voltage(Voc) at STC (V)	37.70	37.90	38.10	38.30	38.5	38.8		
Recommended maximum series module configuration	21	21	20	20	20	20		
Maximum System voltage (V)	1000							
Recommended maximum parallel module configuration	1							
Maximum Series Overcurrent Protective Device Rating(A)	20							

Type	JT265 PPg (1500)	JT270 PPg (1500)	JT275 PPg (1500)	JT280 PPg (1500)	JT285 PPg (1500)	JT290 PPg (1500)		
Maximum Power Pm(W)	265	270	275	280	285	290		
Rated Voltage(Vm) at STC (V)	30.7	30.9	31.1	31.3	31.5	31.8		
Rated Current (Im) at STC (A)	8.69	8.79	8.89	9.00	9.10	9.17		
Short Circuit Current (Isc)at STC (A)	9.20	9.27	9.35	9.45	9.54	9.60		
Open Circuit Voltage(Voc) at STC (V)	37.70	37.90	38.10	38.30	38.5	38.8		
Recommended maximum series module configuration	31	31	31	31	31	31		
Maximum System voltage (V)	1500							
Recommended maximum parallel module configuration	1							
Maximum Series Overcurrent Protective Device Rating(A)	20							

Table 1 Electrical Rating of PPg

JTXXXPAg series outer dimensions:1956×992×40mm&1960×992×40mm&1979×1002×40mm

Type	JT315 PAg	JT320 PAg	JT325 PAg	JT330 PAg	JT335 PAg	JT340 PAg	JT345 PAg	JT350 PAg		
Maximum Power Pm(W)	315	320	325	330	335	340	345	350		
Rated Voltage(Vm) at STC (V)	36.7	36.9	37.1	37.3	37.5	37.7	37.9	38.2		
Rated Current (Im) at STC (A)	8.63	8.72	8.81	8.89	8.97	9.06	9.13	9.19		
Short Circuit Current (Isc)at STC (A)	9.14	9.23	9.27	9.35	9.42	9.50	9.57	9.63		
Open Circuit Voltage(Voc) at STC (V)	45.2	45.4	45.6	45.7	45.9	46.1	46.3	46.6		
Recommended maximum series module configuration	17	17	17	17	17	17	17	17		
Maximum System voltage (V)	1000									
Recommended maximum parallel module configuration	1									
Maximum Series Overcurrent Protective Device Rating(A)	20									

Type	JT315 PAg (1500)	JT320 PAg (1500)	JT325 PAg (1500)	JT330 PAg (1500)	JT335 PAg (1500)	JT340 PAg (1500)	JT345 PAg (1500)	JT350 PAg (1500)		
Maximum Power Pm(W)	315	320	325	330	335	340	345	350		
Rated Voltage(Vm) at STC (V)	36.7	36.9	37.1	37.3	37.5	37.7	37.9	38.2		
Rated Current (Im) at STC (A)	8.63	8.72	8.81	8.89	8.97	9.06	9.13	9.19		
Short Circuit Current (Isc)at STC (A)	9.14	9.23	9.27	9.35	9.42	9.50	9.57	9.64		
Open Circuit Voltage(Voc) at STC (V)	45.2	45.4	45.6	45.7	45.9	46.1	46.3	46.6		
Recommended maximum series module configuration	26	26	26	26	26	26	25	25		
Maximum System voltage (V)	1500									
Recommended maximum parallel module configuration	1									
Maximum Series Overcurrent Protective Device Rating(A)	20									

Table 2 Electrical Rating of PAg

JTXXXSPh series outer dimensions:1640×992×35mm

Type	JT295SPh	JT300SPh	JT305SPh	JT310SPh	JT315SPh	JT320SPh		
Maximum Power Pm(W)	295	300	305	310	315	320		
Rated Voltage(Vm) at STC (V)	31.9	32.7	32.9	33.1	33.4	33.7		
Rated Current (Im) at STC (A)	9.25	9.18	9.28	9.37	9.44	9.50		
Short Circuit Current (Isc)at STC (A)	9.81	9.74	9.84	9.94	10.02	10.10		
Open Circuit Voltage(Voc) at STC (V)	39.00	39.90	40.1	40.3	40.6	40.90		
Recommended maximum series module configuration	20	20	19	19	19	19		
Maximum System voltage (V)	1000							
Recommended maximum parallel module configuration	1							
Maximum Series Overcurrent Protective Device Rating(A)	20							

Type	JT295SPh (1500)	JT300SPh (1500)	JT305SPh (1500)	JT310SPh (1500)	JT315SPh (1500)	JT320SPh (1500)		
Maximum Power Pm(W)	295	300	305	310	315	320		
Rated Voltage(Vm) at STC (V)	31.9	32.7	32.9	33.1	33.4	33.7		
Rated Current (Im) at STC (A)	9.25	9.18	9.28	9.37	9.44	9.50		
Short Circuit Current (Isc)at STC (A)	9.81	9.74	9.84	9.94	10.02	10.10		
Open Circuit Voltage(Voc) at STC (V)	39.00	39.90	40.1	40.3	40.6	40.90		
Recommended maximum series module configuration	30	30	29	29	29	29		
Maximum System voltage (V)	1500							
Recommended maximum parallel module configuration	1							
Maximum Series Overcurrent Protective Device Rating(A)	20							

Table 3 Electrical Rating of SPh

JTXXXSAh series outer dimensions:1956×992×40mm

Type	JT350 SAh	JT355 SAh	JT360 SAh	JT365 SAh	JT370 SAh	JT375 SAh	JT380 SAh		
Maximum Power Pm(W)	350	355	360	365	370	375	380		
Rated Voltage(Vm) at STC (V)	38.6	38.8	39.4	39.7	40.0	40.2	40.5		
Rated Current (Im) at STC (A)	9.07	9.15	9.14	9.20	9.25	9.33	9.39		
Short Circuit Current (Isc)at STC (A)	9.65	9.70	9.75	9.81	9.87	9.93	9.99		
Open Circuit Voltage(Voc) at STC (V)	46.85	46.9	47.2	47.5	47.8	48.1	48.4		
Recommended maximum series module configuration	17	17	16	16	16	16	16		
Maximum System voltage (V)	1000								
Recommended maximum parallel module configuration	1								
Maximum Series Overcurrent Protective Device Rating(A)	20								

Type	JT350 SAh (1500)	JT355 SAh (1500)	JT360 SAh (1500)	JT365 SAh (1500)	JT370 SAh (1500)	JT375 SAh (1500)	JT380 SAh (1500)		
Maximum Power Pm(W)	350	355	360	365	370	375	380		
Rated Voltage(Vm) at STC (V)	38.6	38.8	39.4	39.7	40.0	40.2	40.5		
Rated Current (Im) at STC (A)	9.07	9.15	9.14	9.20	9.25	9.33	9.39		
Short Circuit Current (Isc)at STC (A)	9.65	9.70	9.75	9.81	9.87	9.93	9.99		
Open Circuit Voltage(Voc) at STC (V)	46.85	46.9	47.2	47.5	47.8	48.1	48.4		
Recommended maximum series module configuration	25	25	25	25	25	24	24		
Maximum System voltage (V)	1500								
Recommended maximum parallel module configuration	1								
Maximum Series Overcurrent Protective Device Rating(A)	20								

Table 4 Electrical Rating of SAh

JTXXXXPHh series outer dimensions:1674×992×35mm

Type	JT270 PHh	JT275 PHh	JT280 PHh	JT285 PHh	JT290 PHh	JT295 PHh
Maximum Power Pm(W)	270	275	280	285	290	295
Rated Voltage(Vm) at STC (V)	30.7	30.9	31.1	31.3	31.5	31.7
Rated Current (Im) at STC (A)	8.80	8.90	9.01	9.11	9.21	9.31
Short Circuit Current (Isc)at STC (A)	9.25	9.35	9.45	9.54	9.63	9.72
Open Circuit Voltage(Voc) at STC (V)	37.9	38.1	38.3	38.5	38.7	38.9
Recommended maximum series module configuration	21	20	20	20	20	20
Maximum System voltage (V)	1000					
Recommended maximum parallel module configuration	1					
Maximum Series Overcurrent Protective Device Rating(A)	20					

Type	JT270 PHh(1500)	JT275 PHh(1500)	JT280 PHh(1500)	JT285 PHh(1500)	JT290 PHh(1500)	JT295 PHh(1500)
Maximum Power Pm(W)	270	275	280	285	290	295
Rated Voltage(Vm) at STC (V)	30.7	30.9	31.1	31.3	31.5	31.7
Rated Current (Im) at STC (A)	8.80	8.90	9.01	9.11	9.21	9.31
Short Circuit Current (Isc)at STC (A)	9.25	9.35	9.45	9.54	9.63	9.72
Open Circuit Voltage(Voc) at STC (V)	37.9	38.1	38.3	38.5	38.7	38.9
Recommended maximum series module configuration	31	31	31	31	31	30
Maximum System voltage (V)	1500					
Recommended maximum parallel module configuration	1					
Maximum Series Overcurrent Protective Device Rating(A)	20					

Table 5 Electrical Rating of PHh

JTXXXXPGh series outer dimensions:1996×992×40mm

Type	JT330 PGh	JT335 PGh	JT340 PGh	JT345 PGh	JT350 PGh	JT355 PGh
Maximum Power Pm(W)	330	335	340	345	350	355
Rated Voltage(Vm) at STC (V)	37.2	37.4	37.6	37.8	38	38.2
Rated Current (Im) at STC (A)	8.88	8.96	9.05	9.13	9.22	9.30
Short Circuit Current (Isc)at STC (A)	9.33	9.41	9.49	9.57	9.65	9.73
Open Circuit Voltage(Voc) at STC (V)	45.8	46.0	46.2	46.4	46.6	46.8
Recommended maximum series module configuration	17	17	17	17	17	17
Maximum System voltage (V)	1000					
Recommended maximum parallel module configuration	1					
Maximum Series Overcurrent Protective Device Rating(A)	20					

Type	JT330 PGh(1500)	JT335 PGh(1500)	JT340 PGh(1500)	JT345 PGh(1500)	JT350 PGh(1500)	JT355 PGh(1500)	
Maximum Power Pm(W)	330	335	340	345	350	355	
Rated Voltage(Vm) at STC (V)	37.2	37.4	37.6	37.8	38	38.2	
Rated Current (Im) at STC (A)	8.88	8.96	9.05	9.13	9.22	9.30	
Short Circuit Current (Isc)at STC (A)	9.33	9.41	9.49	9.57	9.65	9.73	
Open Circuit Voltage(Voc) at STC (V)	45.8	46.0	46.2	46.4	46.6	46.8	
Recommended maximum series module configuration	26	26	25	25	25	25	
Maximum System voltage (V)	1500						
Recommended maximum parallel module configuration	1						
Maximum Series Overcurrent Protective Device Rating(A)	20						

Table 6 Electrical Rating of PGh

JTXXXSHh series outer dimensions:1674×992×35mm

Type	JT295 SHh	JT300 SHh	JT305 SHh	JT310 SHh	JT315 SHh	JT320 SHh	JT325 SHh	JT330 SHh
Maximum Power Pm(W)	295	300	305	310	315	320	325	330
Rated Voltage(Vm) at STC (V)	32.1	32.3	32.5	32.9	33.1	33.4	33.7	34
Rated Current (Im) at STC (A)	9.19	9.30	9.39	9.43	9.52	9.59	9.65	9.71
Short Circuit Current (Isc)at STC (A)	9.77	9.88	9.97	10.03	10.1	10.16	10.2	10.26
Open Circuit Voltage(Voc) at STC (V)	38.9	39.1	39.3	39.60	39.9	40.2	40.5	40.8
Recommended maximum series module configuration	20	20	20	20	20	19	19	19
Maximum System voltage (V)	1000							
Recommended maximum parallel module configuration	1							
Maximum Series Overcurrent Protective Device Rating(A)	20							

Type	JT295 SHh (1500)	JT300 SHh (1500)	JT305 SHh (1500)	JT310 SHh (1500)	JT315 SHh (1500)	JT320 SHh (1500)	JT325 SHh (1500)	JT330 SHh (1500)
Maximum Power Pm(W)	295	300	305	310	315	320	325	330
Rated Voltage(Vm) at STC (V)	32.1	32.3	32.5	32.9	33.1	33.4	33.7	34
Rated Current (Im) at STC (A)	9.19	9.30	9.39	9.43	9.52	9.59	9.65	9.71
Short Circuit Current (Isc)at STC (A)	9.77	9.88	9.97	10.03	10.1	10.16	10.2	10.26
Open Circuit Voltage(Voc) at STC (V)	38.9	39.1	39.3	39.60	39.9	40.2	40.5	40.8
Recommended maximum series module configuration	30	30	30	30	30	29	29	29
Maximum System voltage (V)	1500							
Recommended maximum parallel module configuration	1							
Maximum Series Overcurrent Protective Device Rating(A)	20							

Table 7 Electrical Rating of SHh

JTXXXSGh series outer dimensions:1996×992×40mm

Type	JT350 SGh	JT355 SGh	JT360 SGh	JT365 SGh	JT370 SGh	JT375 SGh	JT380 SGh	JT385 SGh	JT390 SGh	JT395 SGh
Maximum Power Pm(W)	350	355	360	365	370	375	380	385	390	395
Rated Voltage(Vm) at STC (V)	38.8	39	39.2	39.4	39.6	39.8	40.0	40.2	40.5	40.7
Rated Current (Im) at STC (A)	9.03	9.11	9.19	9.27	9.35	9.43	9.51	9.58	9.64	9.71
Short Circuit Current (Isc)at STC (A)	9.56	9.64	9.72	9.79	9.87	9.95	10.02	10.09	10.16	10.23
Open Circuit Voltage(Voc) at STC (V)	46.8	47	47.2	47.5	47.6	47.8	48.0	48.2	48.4	48.6
Recommended maximum series module configuration	17	17	16	16	16	16	16	16	16	16
Maximum System voltage (V)	1000									
Recommended maximum parallel module configuration	1									
Maximum Series Overcurrent Protective Device Rating(A)	20									

Type	JT350 SGh (1500)	JT355 SGh (1500)	JT360 SGh (1500)	JT365 SGh (1500)	JT370 SGh (1500)	JT375 SGh (1500)	JT380 SGh (1500)	JT385 SGh (1500)	JT390 SGh (1500)	JT395 SGh (1500)
Maximum Power Pm(W)	350	355	360	365	370	375	380	385	390	395
Rated Voltage(Vm) at STC (V)	38.8	39	39.2	39.4	39.6	39.8	40.0	40.2	40.5	40.7
Rated Current (Im) at STC (A)	9.03	9.11	9.19	9.27	9.35	9.43	9.51	9.58	9.64	9.71
Short Circuit Current (Isc)at STC (A)	9.56	9.64	9.72	9.79	9.87	9.95	10.02	10.09	10.16	10.23
Open Circuit Voltage(Voc) at STC (V)	46.8	47	47.2	47.5	47.6	47.8	48.0	48.2	48.4	48.6
Recommended maximum series module configuration	25	25	25	25	25	25	25	24	24	24
Maximum System voltage (V)	1500									
Recommended maximum parallel module configuration	1									
Maximum Series Overcurrent Protective Device Rating(A)	20									

Table 8 Electrical Rating of SGh

JTXXXPHh series outer dimensions:1697×1002×35mm

Type	JT270 PHh	JT275 PHh	JT280 PHh	JT285 PHh	JT290 PHh	JT295 PHh
Maximum Power Pm(W)	270	275	280	285	290	295
Rated Voltage(Vm) at STC (V)	30.7	30.9	31.1	31.3	31.5	31.7
Rated Current (Im) at STC (A)	8.80	8.90	9.01	9.11	9.21	9.31
Short Circuit Current (Isc)at STC (A)	9.25	9.35	9.45	9.54	9.63	9.72
Open Circuit Voltage(Voc) at STC (V)	37.9	38.1	38.3	38.5	38.7	38.9
Recommended maximum series module configuration	21	20	20	20	20	20
Maximum System voltage (V)	1000					
Recommended maximum parallel module configuration	1					
Maximum Series Overcurrent Protective Device Rating(A)	20					

Type	JT270 PHh(1500)	JT275 PHh(1500)	JT280 PHh(1500)	JT285 PHh(1500)	JT290 PHh(1500)	JT295 PHh(1500)
Maximum Power Pm(W)	270	275	280	285	290	295
Rated Voltage(Vm) at STC (V)	30.7	30.9	31.1	31.3	31.5	31.7
Rated Current (Im) at STC (A)	8.80	8.90	9.01	9.11	9.21	9.31
Short Circuit Current (Isc)at STC (A)	9.25	9.35	9.45	9.54	9.63	9.72
Open Circuit Voltage(Voc) at STC (V)	37.9	38.1	38.3	38.5	38.7	38.9
Recommended maximum series module configuration	31	31	31	31	31	30
Maximum System voltage (V)	1500					
Recommended maximum parallel module configuration	1					
Maximum Series Overcurrent Protective Device Rating(A)	20					

Table 9 Electrical Rating of PHh

JTXXXPGh series outer dimensions:2024×1002×40mm&2024×1002×35mm

Type	JT330 PGh	JT335 PGh	JT340 PGh	JT345 PGh	JT350 PGh	JT355 PGh
Maximum Power Pm(W)	330	335	340	345	350	355
Rated Voltage(Vm) at STC (V)	37.2	37.4	37.6	37.8	38	38.2
Rated Current (Im) at STC (A)	8.88	8.96	9.05	9.13	9.22	9.30
Short Circuit Current (Isc)at STC (A)	9.33	9.41	9.49	9.57	9.65	9.73
Open Circuit Voltage(Voc) at STC (V)	45.8	46.0	46.2	46.4	46.6	46.8
Recommended maximum series module configuration	17	17	17	17	17	17
Maximum System voltage (V)	1000					
Recommended maximum parallel module configuration	1					
Maximum Series Overcurrent Protective Device Rating(A)	20					

Type	JT330 PGh(1500)	JT335 PGh(1500)	JT340 PGh(1500)	JT345 PGh(1500)	JT350 PGh(1500)	JT355 PGh(1500)
Maximum Power Pm(W)	330	335	340	345	350	355
Rated Voltage(Vm) at STC (V)	37.2	37.4	37.6	37.8	38	38.2
Rated Current (Im) at STC (A)	8.88	8.96	9.05	9.13	9.22	9.30
Short Circuit Current (Isc)at STC (A)	9.33	9.41	9.49	9.57	9.65	9.73
Open Circuit Voltage(Voc) at STC (V)	45.8	46.0	46.2	46.4	46.6	46.8
Recommended maximum series module configuration	26	26	25	25	25	25
Maximum System voltage (V)	1500					
Recommended maximum parallel module configuration	1					
Maximum Series Overcurrent Protective Device Rating(A)	20					

Table 10 Electrical Rating of PGh

JTXXXSHh series outer dimensions: 1697×1002×35 mm

Type	JT295 SHh	JT300 SHh	JT305 SHh	JT310 SHh	JT315 SHh	JT320 SHh	JT325 SHh	JT330 SHh	JT335 SHh
Maximum Power Pm(W)	295	300	305	310	315	320	325	330	335
Rated Voltage(Vm) at STC (V)	32.1	32.3	32.5	32.9	33.1	33.4	33.7	34	34.3
Rated Current (Im) at STC (A)	9.19	9.30	9.39	9.43	9.52	9.59	9.65	9.71	9.77
Short Circuit Current (Isc)at STC (A)	9.77	9.88	9.97	10.03	10.1	10.16	10.2	10.26	10.3
Open Circuit Voltage(Voc) at STC (V)	38.9	39.1	39.3	39.60	39.9	40.2	40.5	40.8	41.1
Recommended maximum series module configuration	20	20	20	20	20	19	19	19	19
Maximum System voltage (V)	1000								
Recommended maximum parallel module configuration	1								
Maximum Series Overcurrent Protective Device Rating(A)	20								

Type	JT295 SHh (1500)	JT300 SHh (1500)	JT305 SHh (1500)	JT310 SHh (1500)	JT315 SHh (1500)	JT320 SHh (1500)	JT325 SHh (1500)	JT330 SHh (1500)	JT335 SHh (1500)
Maximum Power Pm(W)	295	300	305	310	315	320	325	330	335
Rated Voltage(Vm) at STC (V)	32.1	32.3	32.5	32.9	33.1	33.4	33.7	34	34.3
Rated Current (Im) at STC (A)	9.19	9.30	9.39	9.43	9.52	9.59	9.65	9.71	9.77
Short Circuit Current (Isc)at STC (A)	9.77	9.88	9.97	10.03	10.1	10.16	10.2	10.26	10.3
Open Circuit Voltage(Voc) at STC (V)	38.9	39.1	39.3	39.60	39.9	40.2	40.5	40.8	41.1
Recommended maximum series module configuration	30	30	30	30	30	29	29	29	29
Maximum System voltage (V)	1500								
Recommended maximum parallel module configuration	1								
Maximum Series Overcurrent Protective Device Rating(A)	20								

Table 11 Electrical Rating of SHh

JTXXXSGh series outer dimensions: 2024×1002×40mm&2024×1002×35mm

Type	JT350 SGh	JT355 SGh	JT360 SGh	JT365 SGh	JT370 SGh	JT375 SGh	JT380 SGh	JT385 SGh	JT390 SGh	JT395 SGh	JT400 SGh
Maximum Power Pm(W)	350	355	360	365	370	375	380	385	390	395	400
Rated Voltage(Vm) at STC (V)	38.8	39	39.2	39.4	39.6	39.8	40.0	40.2	40.5	40.7	41.0
Rated Current (Im) at STC (A)	9.03	9.11	9.19	9.27	9.35	9.43	9.51	9.58	9.64	9.71	9.76
Short Circuit Current (Isc)at STC (A)	9.56	9.64	9.72	9.79	9.87	9.95	10.02	10.09	10.16	10.23	10.29
Open Circuit Voltage(Voc) at STC (V)	46.8	47	47.2	47.5	47.6	47.8	48.0	48.2	48.4	48.6	48.9
Recommended maximum series module configuration	17	17	16	16	16	16	16	16	16	16	16
Maximum System voltage (V)	1000										
Recommended maximum parallel module configuration	1										
Maximum Series Overcurrent Protective Device Rating(A)	20										

Type	JT350 SGh (1500)	JT355 SGh (1500)	JT360 SGh (1500)	JT365 SGh (1500)	JT370 SGh (1500)	JT375 SGh (1500)	JT380 SGh (1500)	JT385 SGh (1500)	JT390 SGh (1500)	JT395 SGh (1500)	JT400 SGh (1500)
Maximum Power Pm(W)	350	355	360	365	370	375	380	385	390	395	400
Rated Voltage(Vm) at STC (V)	38.8	39	39.2	39.4	39.6	39.8	40.0	40.2	40.5	40.7	41.0
Rated Current (Im) at STC (A)	9.03	9.11	9.19	9.27	9.35	9.43	9.51	9.58	9.64	9.71	9.76
Short Circuit Current (Isc)at STC (A)	9.56	9.64	9.72	9.79	9.87	9.95	10.02	10.09	10.16	10.23	10.29
Open Circuit Voltage(Voc) at STC (V)	46.8	47	47.2	47.5	47.6	47.8	48.0	48.2	48.4	48.6	48.9
Recommended maximum series module configuration	25	25	25	25	25	25	25	25	24	24	24
Maximum System voltage (V)	1500										
Recommended maximum parallel module configuration	1										
Maximum Series Overcurrent Protective Device Rating(A)	20										

Table 12 Electrical Rating of SGh

- This manual contains important information regarding the installation, safe handling and maintenance of PV modules made by Jetion.
- All instructions should be read and understood prior to installation. The installer should conform to all requirements in this manual. The appropriate local standards and regulations, construction rules and safety instructions should also be followed during installation. All related work on a PV system must be carried out only by appropriately qualified and certificated engineers, who must be familiar with international and local the mechanical and electrical standards and principles including cable connection, building codes, etc for such PV system.

DISCLAIMER OF LIABILITY

- The installation, handling and use of Jetion modules are beyond company control. Therefore, Jetion assumes no responsibility for loss, damage, injury or expense resulting from improper installation, handling, use or maintenance.
- Jetion reserves the right to update the products, specifications or this INSTALLATION MANUAL without prior notice.

1、CERTIFICATES REQUIREMENTS

1.1 IEC 61215&61730

- Jetion modules are designed to meet the requirements of IEC 61215, IEC61730,and also fulfill the criteria of Application Class A. Modules that are rated as Application Class A may be used in systems operating with DC higher than 50V or 240W. Modules rated as Application Class A and qualified for security authentication of IEC61730 are considered to meet the requirements of safety class II.

1.2 UL

- The electrical characteristics are within +/- 3% of the rated values of Isc, Voc and Pmp under standard test condition(irradiance of 100 mW/cm2,AM 1.5 , and cell temperature of 25°C).

- The stand-off height should be at least 100mm (3.94in) , and the recommended stand-off height is 115mm (4.53in). If other mounting means are employed, it may affect the Fire Class.
- The modules have been evaluated by UL for a maximum positive or negative design loading of 50 lb/ft².
- Wiring methods should be in accordance with the NEC.
- For installation in Canada, the installation shall also be in accordance with CSA C22.1, safety Standards for Electrical Installations, Canadian Electrical Code, Part 1.

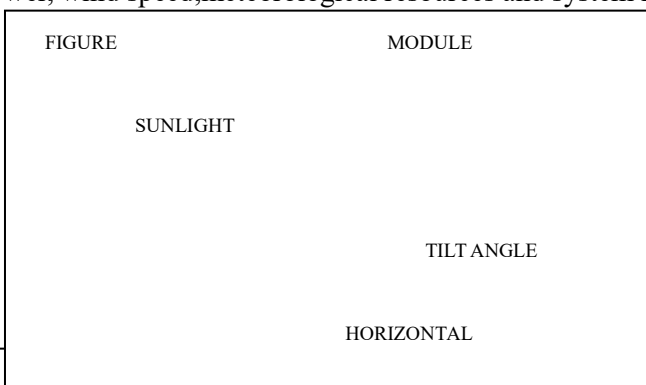
2、INSTALLATION REQUIREMENTS

2.1 Installation environment requirements

- **Avoid shading**
 - Even if the smallest local shelter (such as dust deposition) will also decrease the output power.
- **Adequate ventilation**
 - High temperature of the module may reduce the performance and output power of the module. Good ventilation can effectively avoid the overheating of PV modules.
- **Others**
 - Do not install the module near inflammable gas. (such as gas station, air tank etc.)
 - Do not install the module near naked flame or flammable materials.
 - Do not install the module in a location with potential extreme sand and dust damage.
 - Do not install the module in a location with extreme air pollution, such as chemical vapors, acid rain, heavy metal particle fume, and/or soot.
 - Do not expose the module close to a laser source.
 - Do not install the module in a location with extreme hail and/or snow.
 - Do not install the module in a location where it could be immersed in water or continually exposed to water from a sprinkler or fountain.
 - Do not install the module in a marine environment and/or area where salty wind hit directly. It is recommended that the module should be installed at least 500m from the sea.
 - The recommended environment temperature: -20°C to 40°C.
 - Operating temperature: -40°C to 85°C.

2.2 Orientation and tilt for modules installation

- Solar modules produce the max power when they are pointed directly at the sun. In order to achieve maximum annual yield, optimum orientation and tilt of PV modules is necessary. The modules, which connected in a system, must be in the same orientation and tilt, otherwise, it will lose the power because of the differences of sunshine radiation.
- The modules must be facing the north in the south hemisphere, and facing south in the north hemisphere. For off-grid installations where the Jezion modules are attached to a permanently structure, the Jezion modules should be tilted for optimum winter performance. As a rule, if the system power production is adequate in winter, it will be satisfactory during the rest of the year. The maximum output tilt of the module is the angle between the solar module and the ground. At the same time, it shall be determined by the system designer according to the terrain, landform, wind power, wind speed, meteorological resources and system mechanical properties of the installation site.



RECOMMENDED TILT ANGLES FOR A FIXED SYSTEM	
SITE LATITUDE IN DEGREES	FIXED TILT ANGLE
0° TO 15°	15°
15° TO 25°	SAME AS LATITUDE
25° TO 30°	LATITUDE+5°
30° TO 35°	LATITUDE+10°
35° TO 40°	LATITUDE+15°

40° +	LATITUDE+20°
-------	--------------

Table13 Module Tilt Angle

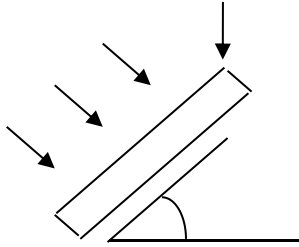


Fig. 1 Module Tilt Angle

2.3 Materials requirements

● Support structure

· The support structure of the module shall be made of abrasion proof, corrosion resistant and UV resistant materials which correspond to the appropriate structural requirements. The mounting structure and the module attachments must be designed in accordance with the local wind and snow loads.

● Bypass diode

· Partial shading of an individual module can cause a reverse voltage across the shaded module. Current is then forced go through the shaded area by the other unshaded modules. When a bypass diode is wired in parallel with the series string, the current of unshaded area will detoured round the shaded area and flow though the diode and bypass, thereby minimizing module heating and array current losses.

● Blocking diode

· In a system that uses a battery, blocking diodes are typically placed between the battery and the module output to prevent battery discharge at night and rainy weather.

· Diodes that are used as blocking diodes must have a:

Rated Average Forward Current [$I_{F(AV)}$] above the maximum system current at the highest module operating temperature.

Rated Repetitive Peak Reverse Voltage [V_{RRM}] above the maximum system voltage [V_{max}] at the lowest module operating temperature (IEC: $V_{max}=1000V$ or $1500V$).

● Battery

· When solar modules are used to charge batteries, the battery must be installed in a manner which will protect the performance of the system and the safety of its users. The battery should be away from the mainstream of people and animal crowds. Select a battery site that is protected from sunlight, rain, snow, debris, and is well ventilated. Most batteries generate hydrogen gas when charging, which is explosive. Do not light matches or create sparks near the battery bank. When a battery is installed outdoors, it should be placed in an insulated and ventilated battery case specifically designed for the purpose.

● Cable and other components

· Ensure that all components meet the requirements of the systems` maximum voltage, current, humidity, and temperature when they are exposed to sunlight. We recommended that all wiring and electrical connections comply with the appropriate national electrical and building code.

· Under normal condition,a photovoltaic module is likely to experience conditions that produce higher current and/or voltage than reported at standard test conditions.Accordingly,the values of I_{sc} and V_{oc} marked on this module should be multiplied by a factor of 1.25 when determining component voltage ratings,conductor current ratings,fuse sizes,and size of controls connected to the PV output.Refer to section 690-8 of the U.S. National Electric Code for an additional multiplying of 1.25 which may be applicable.

· Only cables with one conductor are to be used.

· The area of the cable mated with the connector is recommended to be 4~6 mm^2 , length: 1000mm, temperature range:-40°C to 90°C. I_{Max}.Series fuse (Mono-156&Poly-156: I_{Max}.Series fuse=15A) .

2.4 The requirements for different types of mounting

● Ground mounting

· Select the height of the mounting system to prevent the lowest edge of the module from being covered by snow for a long time in winter in areas that experience heavy snowfalls. In addition, assure the lowest portion of the module is placed high enough so that it is not shaded by grass, and sand and stone driven by wind.

● Roof mounting

· When installing a module on a roof or building, ensure that it is securely fastened and cannot fall as a result of wind or snow load.

· The modules are supported parallel to surface of the building wall or roof. Clearance between the module frames and surface of the wall or roof is required to prevent wiring damage and to allow air to circulate behind the module. The stand-off height should be at least 100mm (3.94in). The recommended stand-off height is 115mm (4.53in).

· The modules must be installed onto a Classified Roofing system. The amount of area the modules cover may degrade the roof's original fire rating in some locations. Do not install modules on a roof or building during strong winds in case of accident.

● Pole mounting

· When installing a module on a pole, choose a pole and module mounting structure that should withstand anticipated winds for the area.

3、 MOUNTING METHODS

To prevent bending, vibration, mechanical stress or warpage, mount the module onto a flat contact surface. The minimum distance between mounted modules should be no less than 20mm. Use all the mounting points provided and avoid direct contact between glass and metal (e.g. mounting rails).

3.1 Option 1 Clamping mounting

The clamps must not overlap the glass or shade the module surface, or distort the frame. Recommended torque is 5Nm.

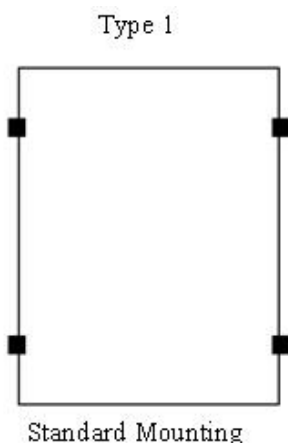


Fig. 2

Module type			
JT***PPg	JT***PAg	JT***SPh	JT***SAh
JT***PPg(1500)	JT***PAg(1500)	JT***SPh(1500)	JT***SAh(1500)
JT***PHh(1500)	JT***PGh(1500)	JT***SHh(1500)	JT***SGh(1500)
JT***PGh	JT***PHh	JT***SHh	JT***SGh

Table 14

Notes: 1、 JT***PPg is used as an example,where “***”is the rated power of the Jettion module.

2、 Front side:indicates test load 5400pa (design load $3600pa \times \gamma_m 1.5$) is available;

Back side:indicates test load 2400pa (design load $1600pa \times \gamma_m 1.5$) is available;

3、 Different frame height should choose appropriate clamp and bolt.

4、 Mechanical load test performed according to IEC standard,not applicable for UL products.

➤ **Type 1 Standard Mounting**

c

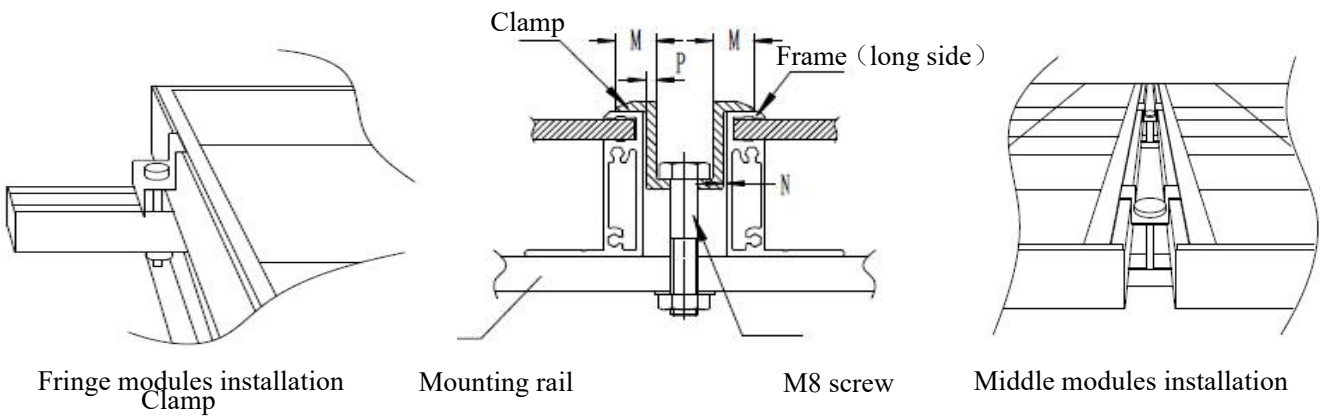
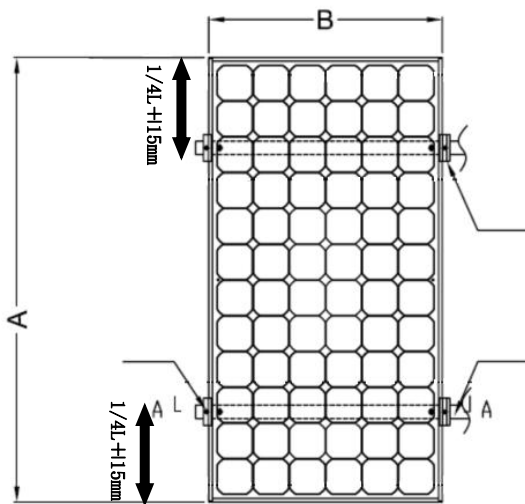


Fig. 3



The movement range of the mounting rail and the clamps center line are recommended to be within the black arrow area. Please find specific data from Table 7.

Mounting rail

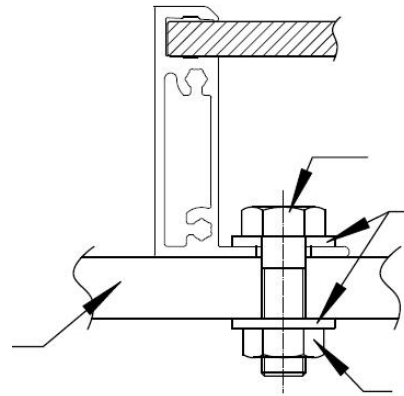
Module type	Cell type	Cell quantity	Dimensions (mm)			
			A×B	M	N	P
JT***PPg /JT***SPh	Poly/Mono	6×10	1640×992	12	0.5~2	2.5~3
JT***PHh /JT*** SHh	Poly/Mono	12×10	1674×992	12	0.5~2	2.5~3
JT***PAg /JT***SAh	Poly/Mono	6×12	1956×992	12	0.5~2	2.5~3
JT***PGh /JT*** SGh	Poly/Mono	12×12	1996×992	12	0.5~2	2.5~3

Table 15(For Your Information)

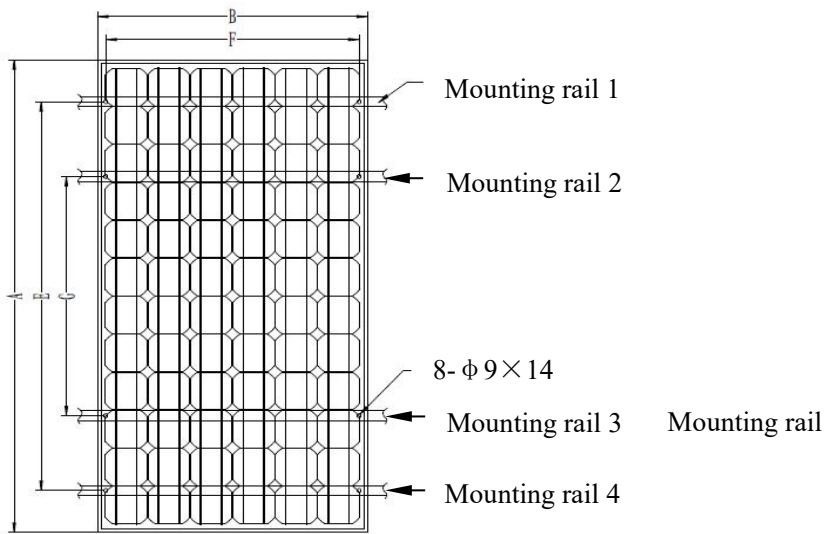
- Notes: 1、JT***PPg is used as an example,where“***” is the nominal power of the Jetion module.
 2、Dimension“N”represents the distance between clamp and frame.
 Dimension“P”represents the thickness of the clamp.
 3、The fixture is suggested to be above 40mm wide.
 4、The fastening torque of the bolt is suggested to be 10Nm~16Nm.

3.2 Option 2 Bolting mounting

Secure the frames of each module to supporting structure mounting holes (corresponding to the mounting rail 2 and snow loads, 8 holes (corresponding to the mounting rail 1 to 4) secured.The module frame must be attached to the mounting corrosion-proof screws together with spring washers and flat Recommended torque is 15Nm.Use the exiting installation drilling additional holes for installation_(Drilling holes is and warranty of Jetion modules).Please use corrosion-resistant attachment materials.



through at least 4 3).For high wind and should be rails using M8 washers. holes instead of against the reliability installation and



- ① M8 screw
- ② Spring shim
- ③ Washer
- ④ Nut

Fig 5

● Jetion recommends using the following components or equivalents.

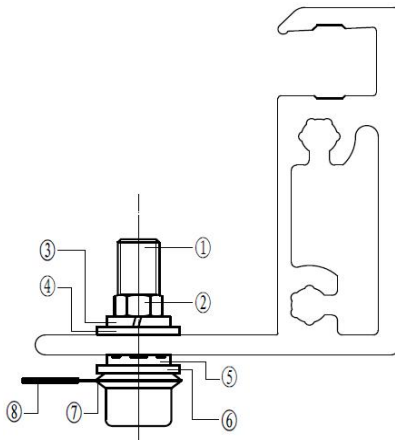
- ① Stainless steel bolt (type: GB/T 5782 M8)
- ② Stainless steel spring shim (type: GB93-87 8)
- ③ Stainless steel washer (type: GB/T 97.2 8)
- ④ Stainless steel nut (type: GB/T 41 M8)

Module type	Cell type	Cell quantity	Dimension A×B (mm)	Mounting hole E (mm)	Mounting hole G×F (mm)
JT***PPg /JT***SPh	Poly/Mono	6×10	1640×992	1350	990×942
JT***PHh /JT***SHh	Poly/Mono	12×10	1674×992	1350	990×942
JT***PAg /JT***SAh	Poly/Mono	6×12	1956×992	1350	990×942
JT***PGh /JT***SGh	Poly/Mono	12×12	1996×992	1350	990×942

- Notes: 1、JT***PPg is used as an example,where “***” is the nominal power of the related Jetion module.
 2、Above is standard size, if the product size and installation size are special customized, please refer to the product drawing.

4、GROUNDING

- To avoid the risk of electrical shock or fire,the module frame should be grounded before the electrical connection of the modules is operated.
- The frame shall be grounded in accordance with NEC Article 250 (USA) or CEC in Canada.
- For an adequate grounding,the grounding hardware should penetrate the anodic oxidation layer.
- Jetion recommends using the following components or equivalents.



- ① Stainless steel bolt
- ② Stainless steel nut
- ③ Stainless steel spring washer
- ④ ⑥ Stainless steel flat washer
- ⑤ Stainless steel lock-toothed washer
- ⑦ Stainless steel cup washer
- ⑧ Grounding wire

Fig. 6

- Attach a separate conductor as grounding wire to the 4mm diameter grounding holes with a set of M4 bolt,cup washer,flat washer,lock-toothed washer,spring washer,and nut.
- Jetion’s photovoltaic module can be grounded by using the third-party earthing device, which is applicable to the metal frame earthing of the photovoltaic module and shall be installed according to the manufacturer's INSTALLATION MANUAL.
- Exposed copper of the grounding wire shall not contacts the module frame in case of corroding the frame.

5、WIRING

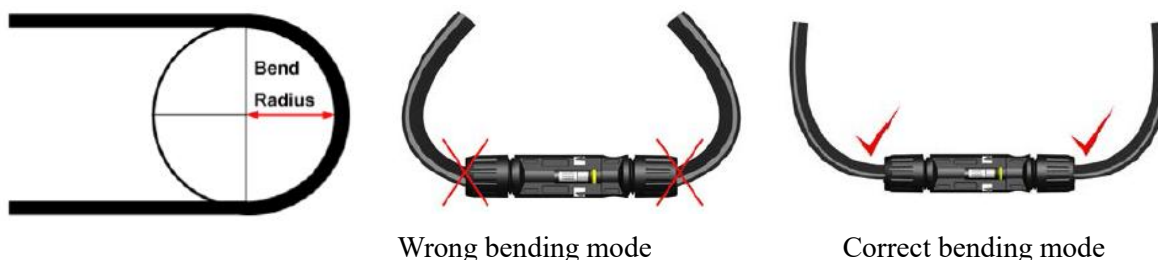
5.1 For the wiring, pay attention to:

- Correct wiring scheme: To minimize the risk of indirect lighting strike,avoid forming closed loops when designing the system.Check that wiring is correct before operating the photovoltaic system.If the measured open circuit voltage (Voc) and short-circuit current (Isc) are different from those in the specifications,there may be a wiring fault.
- The J-Box Jetion uses on the backside of the module is weatherproof and is designed to be used with standard wiring or conduit connections. Wiring methods should be in accordance to the NEC(National Electrical Code). Bypass diodes and cable clamps are included with each module when the modules are shipped out from the factory.
- Use modules of the same specification in the same system. When connected in series, all modules must have the same current. When connected in parallel, the modules must all have the same voltage.The quantity of modules to be connected should match the voltage specifications of the devices used in the system. The modules must not be connected together to create a voltage, which is higher than the permitted system voltage.When designing the system,

please always take into consideration the variation of the voltage under different temperatures (please check the respective temperature coefficients of the modules, the Voc of the modules will be rise when the temperature drops).The current and voltage data on module label are typical data.As for its actual tested data, please refer to the flash report.

- Make sure the connector is clean and the sealing ring is complete before connection. The male and female connectors shall connect tightly, and poor connection may cause the junction electrical leakage and burning at the junction. The shell of Junction box and the connector are of organic materials, so they cannot contact with organic solvents, otherwise They will get deformed or cracked.

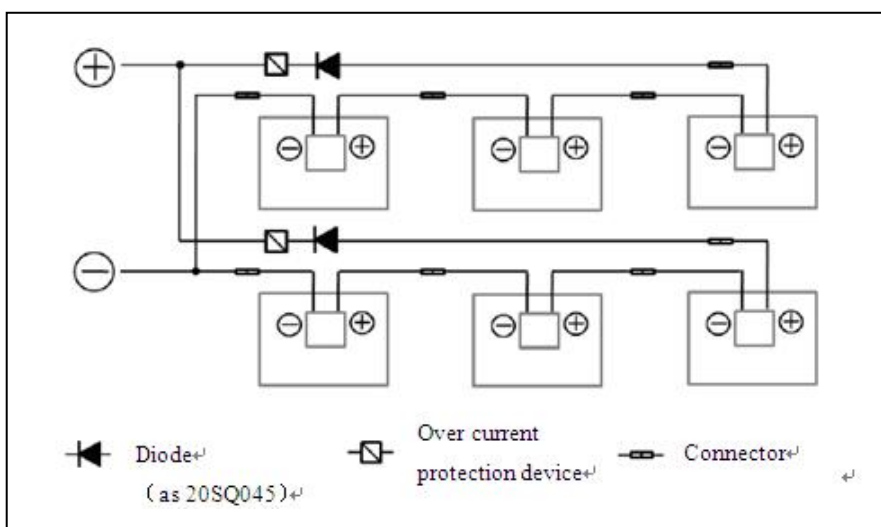
The minimum bending radius of the module cable is not less than four times of the cable diameter.



- When the cable is fixed on the support, never damage the cable or module mechanically. Never press the cable with force. The special light-fast bundle and line card shall be used for fixing the cable properly on the support. Although the cable can resist sunshine and water, avoid direct sunshine and water as much as possible.

5.2 The number of modules in series and in parallel in a system

- When modules are connected in series, the total voltage should be less than the maximum system voltage V_{max} (IEC: $V_{max}=1000V$ or $1500V$).
- When modules are connected in parallel, the total current should be less than the maximum system current.
- The modules shall be connected in a serial manner followed by the parallel way. If a reverse current exist, which exceeds the largest fuse current, an over-current protection device of equal specification shall be used to protect the modules. If there are two or more parallels of modules, one over-current protection device and one anti-reverse charging diode shall be installed on each parallel.



5.3 PID effect prevention

- It is recommended to adopt negatively earthed installation of inverter to avoid the PID effect for non-anti PID modules.
- It is recommended to adopt negatively earthed installation of inverter to avoid the PID effect for water PV projects.

- If the inverter does not have negatively earthed function, PID restorer (PID-box) can also be adopted.

5.4 Clean and protection of connectors

- During module installation, connectors are easily exposed in air, and even contact with the land, which causes pollution to connectors. It is not allowed to use organic solvents to clean connectors (eg. electrode cleaner), because it will easily cause a crack on the connector.
- The connector is easily corroded in the environment where there are the chemical substances below. Please never save it in the environment with chemical substances marked by “△” in long term and never make it contact the chemical substances marked by “×”.

Type of chemical substances	Endurance capacity
Aliphatic hydrocarbon	×/△
Aromatic hydrocarbon	×
Halogenated hydrocarbon	×
Ethyl alcohol	+
Phenol	×
Ketone	×
Ester	×/△
Ether	×
Inorganic acid	×/△
Organic acid	△
Oxidizing acid	×
Alkaline	×
Gasoline	×

Descriptions:

- ++ Very good
- + Good
- △ Moderate
- × Poor

6、LOADING & UNLOADING AND TRANSPORTATION

6.1 Module Loading & Unloading

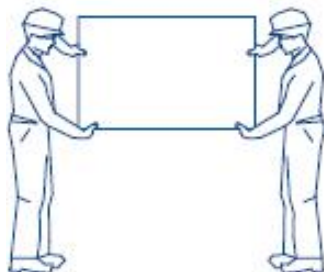
- If the modules are to be transported by containers, the fork tooth of electric forklift shall go from the pallet’s short edge when lifting the pallets. The fork tooth’s length must be longer than two-thirds of the pallets length, if fork tooth’s length can not meet the requirement, a tooth sleeve shall be added to lengthen the fork tooth. If the modules are to be transported by platform cars, fork tooth can go from the pallet’s long edge, but slotting space must be adjusted to the biggest, and go in the middle of the gap at the long edge. Forklift truck shall maintain a constant speed, forbid a sudden acceleration or stop, lift and drop slowly to avoid module concussion.

6.2 Storage

- Store the arrived modules properly to avoid breakage. Jetion modules are packed vertically, and each pallet is vertically placed with two boxes; Please separate the top box and bottom box once the modules arrived.
- For temporary storage, please store the modules in dry and well ventilated space, with temperature 0 - 40 °C, humidity: 30% -70%.
- The current grade labels of different colors are attached to the outer box and the frame. The same system shall be installed with modules of same current grade .

6.3 Unpack

- Correct unpack method:
First, tear off packing belts and wrapping Film, and open the top cover.;
Second, two constructors lift modules vertically from the package in turn, and take out modules. The remaining modules in the box shall be inclined to the other side.



Correct way to take out the module

6.4 Module carrying

- The module should be carried by two people with both hands whether it's to be moved or lifted. It's not allowed for a single person or a single hand to carry the module. It's forbidden to lift the module by grasping the junction box or cable.

6.5 Others

- Before the modules arriving the site, please don't unpack the box, and please protect the package from damage.
- Smoothly loading and unloading the modules, don't place on a slope or seriously uneven ground to avoid the package slanting or falling. When stacking modules, do not exceed the allowed max layers printed on the package.

7、 MAINTENANCE AND CLEANING

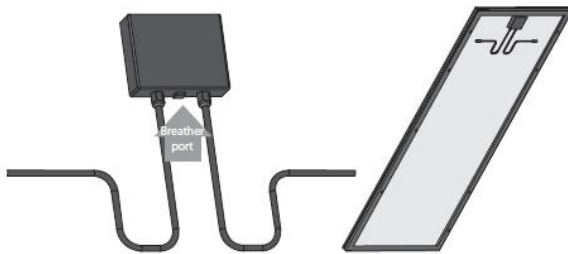
- Do not change the PV components optionally (diode, junction box, plug connectors).
- Given a sufficient tilt (at least 15°), it is not generally necessary to clean the modules (rainfall will have a self-cleaning effect). In case of heavy dust adhesion (which will result in output reductions), we recommend cleaning the modules with plenty of water and using a gentle cleaning tool (for example, a sponge).
- Dirt must never be scraped or rubbed away when it's dry, as this will cause micro-scratches. We recommend that the system be inspected at regular intervals.
- Do not clean the modules with cold water during the warmer hours of the day in order to avoid creating any thermal shock that may damage the module.
- **CAUTION : DON'T USE DETERGENTS CONSISTING OF ABRASIVE, ACETONE OR OTHER CORROSIVE ELEMENTS.**

8、 CHECKLISTS

- All fastenings are tight, secure and free of corrosion.
- All cable connections are secure, tight, clean and free of corrosion.
- All connectors are not damaged in any way.
- Checking the earthen resistivity of metals.

9、 WARNING!

- The maximum load on the module must not exceed 30 lb/ft² (146.5 kg/m²). To avoid exceeding the maximum load, real-time load for specific areas such as wind and snow should be taken into account.
When modules or strings are planned to be connected in parallel, a fuse should be used in each string. The number of modules in series is based on the maximum system voltage of the module used, and the corresponding combiner box, inverter are matched.
- The open-circuit voltage of all modules in series should never exceed the max system voltage.
- The plug connector has its own polarity. Make sure that the connection is safe and tight. Ensure that they are in good electrical and mechanical condition.
- The plug connector should not receive extreme stress.
- Never pull the connector and cable forcefully and the well bound cable can be untied by special tools (such as pliers).
- Never rotate the fixed nut of the connector.
- Do not attempt to drill holes in the surface glass of the modules.
- Do not drill additional mounting holes in the frame of the modules.
- Do not hoist the module by the J-Box or cable.
- Never use a module with broken glass or torn substrate. Broken modules cannot be repaired and contact with any module surface or frame can lead to electrical shock.
- Do not install or handle modules when they are wet or during the period of high wind.
- Keep children well away from the system while transporting and installing mechanical and electrical components.
- Do not strike or physically damage the module.
- Avoid cutting and damaging the frame, the front side or the backside surface of the module during handling and installation.
- Do not stand or step on the module.
- Do not put extra objects on the module lest the glass will be broken.
- The J-Box must be on the higher side of the module when it is mounted.



- Do not dismantle or drop the module, and do not remove any attached nameplate or components from the module.
- Do not bend or twist the module.
- Do not apply paint or adhesive to module top surface.
- Do not use pointed or sharp objects with the module.
- Artificially concentrated sunlight shall not be directed on the module.
- Precipitation can run off through small openings on the back side of the module. Make sure that the openings are not masked after mounting.
- Do not wear rings, watch, and metal jewelry during installation.

10、 HAZARD WARNINGS:



Danger of death from electric shock!

PV modules generate electricity as soon as they are exposed to sunlight. One module generates a safe, extra low voltage level, but multiple modules connected in series (summing the voltage) or in parallel (summing the current)

represent a danger. The following points must be noted when handling the solar modules to avoid the risk of fire, sparking and fatal electric shock.

- **Do not insert electrically conducting parts into the plugs or sockets!**
- **Do not fit solar modules and wiring with wet plugs and sockets!**
- **Exercise utmost caution when carrying out work on wiring and safety equipment (use insulated tools, insulated gloves, etc.)!**
- **Do not use damaged modules! Do not dismantle modules! Do not mark on the rear of the module using sharp objects!**
- **Exercise utmost caution when working on wiring and the inverter. Be sure carefully to follow manufacture's installation instructions!**



Danger of death from arcing !

- **Modules generate direct current when light shines on them. An electric arc may be generated when connectors are used to turn the circuit on or off. Don't touch the connectors. When breaking a connected string of modules (e.g. when disconnecting the line from the inverter under load), a lethally strong arc can occur.**
- **Since the modules have been connected into working system, there would be electric arc while being switched off, so the operation should be finished by certificated, professional electrician.**
- **Ensure the connectors are clean and have not been contaminated, and that the electrical connection and mechanical joint are good!**